KSEB
കേരളത്തിന്റെ ഊർജ്ജം

KERALA STATE ELECTRICITY BOARD LIMITED

(Incorporated under the Indian Companies Act, 1956)

Office of the Chief Engineer (Transmission System Operation)

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No.CESO/EE-MO/ AE(MO) /General/2026-27/ 1834 Dated :-30.10.2026

To

The Executive Director
Southern Regional Load Despatch Center,
Bangalore.

Sir,

Sub: Request for Early Intervention Regarding Curtailment of Advance TGNA Applications for November 2026 Due to Congestion in the S1–S2S3 Corridor– reg

It is brought to your kind attention that the Advance TGNA applications for November 2026 submitted for the following transactions have been curtailed citing congestion in the S1–S2S3 corridor (Southern Region import corridor):

1. ACME Suryodaya Pvt. Ltd. (DEEP 1, 112 MW, 17:00-22:00 Hrs)
2. ACME Sun Power Pvt. Ltd. (DEEP 1, 238 MW, 17:00-22:00 Hrs)
3. Greenko AP01 IREP (DEEP 5, 120 MW, 00:00-05:00 Hrs)
4. Meenakshi Energy (DEEP 3, 100 MW, 00:00-24:00 Hrs)
5. Karnikripa Power Pvt Ltd (Monthly Contract, 37 MW, 00:00-09:00 Hrs & 18:00-24:00 Hrs)

In this regard, it is pertinent to highlight that, despite sufficient transmission margin being available in the S3 corridor, KSEBL is unable to avail the procured power due to the non-availability of transmission margin in the upstream S1–S2S3 corridor. The situation is particularly concerning as the curtailment has occurred even under the Advance TGNA category, thereby restricting KSEBL's ability to schedule power against its already-procured quantum.

The above constraint poses significant challenges to KSEBL in managing its power procurement portfolio and ensuring adequate resource availability to meet the electricity demand of the State. The inability to draw power that has already been tied up through procurement arrangements, despite the availability of downstream corridor margin, may also expose KSEBL to avoidable financial implications arising out of stranded power procurement commitments.

Furthermore, the continued restriction of power drawal during the period may adversely affect the power supply position across Kerala, potentially necessitating load restrictions in various parts of the State. Such restrictions could cause considerable public inconvenience and may lead to public unrest.

Considering the critical importance of these transactions in ensuring resource adequacy and maintaining uninterrupted power supply to the State during November 2026, it is earnestly requested that the matter may kindly be examined on priority and necessary intervention may be made to address the transmission constraints in the S1–S2S3 corridor.

KSEBL further requests that suitable measures may be explored to facilitate the scheduling of the already-procured power, taking into account the available margin in the downstream S3 corridor, so as to avoid curtailment of essential power transactions and ensure reliable power supply to the State.

An early and favourable intervention in the matter is solicited.

Yours faithfully,

Chief Engineer (TSO).

JMJ LKR

Copy Submitted to: 1. The Member Secretary, SRPC, Bangalore.

2. The Director(T.S.O), V.B, Pattom, Thiruvananthapuram

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